

**CHILLCOTHE MUNICIPAL UTILITIES
LARGE INDUSTRIAL SERVICE SCHEDULE - LI-01**

Effective: 10/1/2017

AVAILABILITY

This schedule is available for service to Large Industrial customers with an average monthly load of 900 kW or greater.

RATE:

All kW	\$10.00 per kW
Energy Charge	\$0.046 per kWh

In addition to the above charges, a Net Energy Cost Adjustment charge will be added on a per kWh basis when necessary. See Net Energy Cost Adjustment Clause schedule for current adder.

DETERMINATION OF DEMAND

The Demand hereunder shall be the highest kilowatt demand registered during the month by a suitable demand meter but in no case shall the billing demand be less than the minimum of 900 Kw.

TRANSFORMER OWNERSHIP

Where the customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the City's primary line feeding to such location, a discount of \$0.20 per kilowatt of Demand shall apply.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustment for billing shall be made by decreasing metered kilowatt hours by 3%.

LATE PAYMENT

After twenty (20) days a late fee is charged to any outstanding balance and the account becomes subject for disconnection. Services disconnected for non-payment will be restored upon payment of past due amount including late fee plus a reconnection charge. The charge for reconnection will be \$25.00 if the reconnection is made during regular working hours, and \$50.00 if the reconnection is made between the hours of 5:00 p.m. and 8:00 a.m., or on a Saturday, Sunday, or an observed holiday.

PILOT FEE AND SALES TAX

In addition to the charge based on monthly rates as computed above, the total monthly charge for service is subject to applicable sales tax and the Industrial PILOT Fee. See Schedule A for current PILOT Fee rates.

CONDITIONS OF SERVICE

1. The voltage, phase, and frequency of service hereunder shall be as approved by the City.
2. More than one character of service – such as voltage, phase, and frequency of delivery -- shall not be combined for billing hereunder.
3. Service to each separate location or point of delivery, hereunder, shall be billed separately.
4. Service under this schedule is for the sole use of the Customer, and shall not be resold or sub-metered.
5. Lighting will be served, hereunder, subject to the provisions of a DETERMINATION OF DEMAND. Lighting service incidental to power may be rendered hereunder if such combined lighting and power is served through one point of delivery, and the Customer furnishes all additional equipment necessary for further transformation or regulation of energy for lighting service. Should such service to incidental single-phase load result in phase unbalance, whereby the average of the separate loads on the three phases is less than 80% of the load of maximum to meet the above limitation. Should the customer fail to correct such phase imbalance, the Demand, as determined, shall be increased in due proportion to such phase imbalance, or such single-phase service shall be rendered separately and billed under the appropriate rate covering such service.
6. All polyphase motors of 25 HP and larger shall be controlled by reduced voltage starters. Reduced voltage starters shall be of the auto transformer, resistor, or part winding type.
7. All motors greater than 3 horsepower must be approved by CMU.
8. The maximum size of any single-phase motor shall be 5 HP.
9. The customer shall maintain a power factor of not less than 90% lagging. The average power factor during the month used for billing purposes shall be obtained from the measured kilowatt-hours and the measured reactive kilovolt-ampere hours taken during the month. The meter for measurement of reactive kilovolt-ampere hours will be ratcheted to prevent reverse registration. If the average power factor during the month is less than 90% lagging, the total bill for the month shall be increased 2% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 90% lagging.
10. A connection fee will be charged to any customer requesting a meter be reconnected.